CLASSIFICATION OF SERVICE General Gas Service

Rate Schedule G-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1	Mcf, or the right thereto,	
PILDO	_	used through each meter each month	\$2.3220
Next	49	Mcf used through each meter	
., 0.110		each month - per Mcf	.8540
Next	50	Mcf used through each meter	
		each month - per Mcf	.7950
Next	100	Mcf used through each meter	
		each month - per Mcf	.7620
Next	800	Mcf used through each meter	
		each month - Per Mcf	.7420
All Over	1.000	Mcf used through each meter	·
	_,,,,,,	each month - per Mcf	.7220

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30. CHECKED

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

(I) Increase

(T) Change in Text

March 26, 1971 DATE OF ISSUE:

DATE EFFECTIVE: With Gas

PUBLIC SERVICE COMMISSION

APR - 1 1971

Supplied On and After

March 17, 1971 Vice President Charleston, W. Va. Issued by:

Name of Officer Title Address Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971,

CLASSIFICATION OF SERVICE General Gas Service

Rate Schedule G-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (R)

-
2.2998
.8318
.0310
.7728
0
.7398
.7198
. / 190
.6998

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

(R) Reduction

DATE OF ISSUE:

(T) Change in Text

FLED FE.30 1971 DATE CHARTIVE: With Meter Readings On and After

February 9, 1971 Charleston, W. Va.

Issued by: owell, Sr. Vice President Name of Officer

Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

March 5, 1971

Original Sheet No. 7

P.S.C. Ky. No.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICAT	NOI	OF	SERVICE
General	Gas	Ser	rvice

Rate Schedule G-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service

RATE (R)

The state of the s
\$2.30
.832
.773
.740
.720
.700

MINIMUM MONTHLY CHARGE (R)

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase of CKED decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gag. Adjustment provision as follows:

(R) Reduction

DATE OF ISSUE: January 7, 1971 DATE EFFECTIVE: With Gas Supplied On and After

ENGINEERING DIVISION

June 1, 1970

Vice President Charleston, W. Va. Issued by: Title Address Officer Name of

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

CLASSIFICATION OF SERVICE General Gas Service

Rate Schedule G-1

R	ATE*			
	First	. 1	Mcf, or the right thereto, used through each meter each month	\$2.50
	Next	49	Mcf used through each meter each month - per Mcf	.843
	Next	50	Mcf used through each meter each month - per Mcf	.790
	Next	100	Mcf used through each meter each month - per Mcf	.770
	Next	800	Mcf used through each meter each month - per Mcf	.750
	All over	1,000	Mcf used through each meter each month - per Mcf	.720

MINIMUM MONTHLY CHARGE*

The minimum charge per month shall be \$2.50.

* Effective, subject to refund, for gas supplied on and after June 1, 1970, under provisions of Section 278.190 of the Kentucky Statutes and in accordance with Kentucky P.S.C. order issued May 28, 1970, in Case No. 5243.

PUBLIC SERVICE COMMISSION

CANCELED FE.30 1971

DATE OF ISSUE: January 27, 1971 DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by:

Title

Elvice President Charleston, W. Va.

Address

Rate Schedule G-1 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of March 17, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of March 17, 1971 are:

United Fuel Kentucky Gas
United Fuel Transmission
Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

<u>Demand Charge</u> per Mcf of Billing
Demand, per month

\$2.714 \$2.96

Commodity Charge
(1) per Mcf for all gas delivered hereunder each billing month,

28.427¢

29.360¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

28.427¢

29.360¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

Contract Quantity Charge
per Mcf of Winter
Contract Quantity
each month of the
year

CHECKED
PUBLIC SERVICE COMMISSION
\$0.878 - 1 1971 \$1.

ENGINEURING DIVISION

1.20¢

1.30¢

DATE OF ISSUE: March 26, 1971

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After

March 17, 1971 Charleston, W. Va.

Name of Officer Title

Name of Officer Title Address Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16. 1971.

Rate Schedule G-1 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of January 10, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of January 10, 1971 are:

> Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.578 \$2.83

Commodity Charge -(1) per Mcf for all

gas delivered hereunder each billing month,

27.039¢ 27.975¢

per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.039¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing Demand each month of the year

\$0.878

1.20¢

1.30¢

per Mcf of Winter Contract Quantity each month of the

Contract Quantity Charge

year

DATE OF ISSUE: March 5, 1971

Issued by:

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971

Sr. Vice President Name of Officer Title

Charleston, W. Va. Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16. 1971.

Rate Schedule G-1 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of November 1, 1969 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of November 1, 1969 are:

United Fuel Kentucky Gas
Transmission
Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing
Demand, per month \$2.60 \$2.90

(1) per Mcf for all gas delivered hereunder each billing month,

26.52¢ 27.44¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

26.52¢ 27.44¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

Contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

90.000 SERVICE COMMISSION

JAN 1 3 1971

1.200 SERVICE COMMISSION

ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: Vice President

Charleston, W. Va.

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

First Revised Sheet No. 12

P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	7	Mcf, or the right thereto,	
TILDO	_	used through each meter each month	\$2.3220
Next	49	Mcf used through each meter	
		each month - per Mcf	.8320
Next	50	Mcf used through each meter	0
		each month - per Mcf	.8020
Next	00	Mcf used through each meter	-660
_		each month - per Mcf	.7620
Next 8	300	Mcf used through each meter	-1100
		each month - per Mcf	.7420
All Over 1,0	000	Mcf used through each meter	7000
		each month - Per Mcf	.7220

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

(I) Increase

Issued by:

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas

PUBLIC SERVICE COM

Supplied On and After March 17, 1971

March 17, 1971 Charleston, W. Va.

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission
of Kentuckv in Case No. 5243-C dated March 16, 1971,

CLASSIFICATION OF SERVICE General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (R)

First	1	Mcf, or the right thereto,	
		used through each meter each month	\$2.2998
Next	49	Mcf used through each meter	.8098
		each month - per Mcf	.0090
Next	50	Mcf used through each meter	
		each month - per Mcf	.7798
Next	100	Mcf used through each meter	_
		each month - per Mcf	.7398
Next	800	Mcf used through each meter	
		each month - per Mcf	.7198
All Over	1.000	Mcf used through each meter	
0001	_,,,,,,,	each month - Per Mcf	.6998
		CACIT IIICIICII	

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

(R) Reduction

Issued by:

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971 Charleston, W. Va.

Address

Name of Officer Title Add

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Sr. Vice President

CLASSIFICATION OF SERVICE General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE

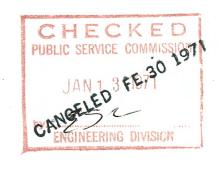
First	1	Mcf, or the right thereto,	
	_	used through each meter each month	\$2.30
Next	49	Mcf used through each meter	
		each month - per Mcf	.81
Next	50	Mcf used through each meter	
		each month - per Mcf	. 78
Next	100	Mcf used through each meter	
		each month - per Mcf	.74
Next	800	Mcf used through each meter	•
		each month - per Mcf	.72
All Over	1,000	Mcf used through each meter	
•	_,	each month - per Mcf	.70

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

Issued by: Vice President

June 1, 1970 Charleston, W. Va. Address

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule G-2 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of March 17, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of March 17, 1971 are:

> United Fuel Gas Company

Kentucky Gas Transmission Corporation

Rate Schedule CDS-1 - Contract Demand Service (a)

Demand Charge per Mcf of Billing Demand, per month

\$2.714

\$2.96

Commodity Charge -

(1)per Mcf for all gas delivered hereunder each billing month,

28.427¢

29:360¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

28,427¢

CHE

PUBLIC SERVICE COMMISSION

(T) Change in Text

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas

Supplied On and After

March 17, 1971

Sr. Vice President Charleston, W. Va. Issued by:

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971,

Rate Schedule G-2 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of January 10, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of January 10, 1971

> United Fuel Gas Company

Kentucky Gas Transmission Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.578

\$2.83

Commodity Charge -

(1) per Mcf for all gas delivered hereunder each

27.039¢

27.975¢

billing month, per Mcf for the (2) applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.039¢ PUBLIC SERVICE

(T) Change in Text

Issued by

DATE OF ISSUE: March 5, 1971 DATE EFFECTIVE: With Meter

Readings On and After

February 9, 1971 Charleston, W. Va.

Sr. Vice President Title Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate Schedule G-2 (Continued)

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of November 1, 1969 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of November 1, 1969 are:

> United Fuel Gas Company

Kentucky Gas Transmission Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.60

\$2.90

Commodity Charge -

(1) per Mcf for all gas delivered hereunder each billing month,

26.52¢ 27.44¢

per Mcf for the (2) applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate

Schedule WS

CHECKED 26.52¢ PUBLIC SERVICE 7CD44 & SION JAN 1 3 1971 CANCELED FE.30 197.

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

June 1, 1970

Issued by:

Name of Officer

Vice President

Charleston, W. Va. Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970. Rate Schedule G-2 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Transmission
Gas Company Corporation

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

\$0.878 \$1.102

Contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

1.20¢ 1.30¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

(1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.

(2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under

IC SERVICE ON 1877

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971 Charleston, W. Va.

Address

Issued by: Name of Officer Title

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate Schedule G-2 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Transmission
Gas Company Corporation

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

90.00¢ \$1.15

contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

1.20¢ 1.30¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

(1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.

(2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under

PUBLIC SERVICE COMMISSION

CANCER 1971

ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

Issued by:

| June 1, 1970 |
| Charleston, W. Va. |
| Address |
| Address |
| Address |
| Address |
| Charleston, W. Va. |
| Charleston,

Mame of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1 (Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE (I)

Firm Volume (Daily Firm Volume Times Number of Days in Month)

> 1,000 Mcf per month @ \$0.7218 per Mcf 1,000 Mcf per month @ \$0.6218 per Mcf First Over

Curtailable Volume

\$0.4940 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

(I) Increase

Issued by:

DATE OF ISSUE: March 26, 1971 DATE EFFECTIVE: With Gas Supplied On and After

ENGINEERING DIVISION

ecsr. Vice President Charleston, W. Va. Name of Officer Title

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

March 17, 1971

RVICE COMMISSION

Rate Schedule FC-1 (Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE (I)

Firm Volume (Daily Firm Volume Times Number of Days in Month)

> 1,000 Mcf per month @ \$0.7031 per Mcf First 1,000 Mcf per month @ \$0.6031 per Mcf Over

Curtailable Volume

of gas delivered hereunder each billing service commismonth.

(I) Increase

March 5, 1971 DATE OF ISSUE:

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971 Krell, Sr. Vice President Charleston, W. Va. Issued by Address Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

CANCELED FE.30 197

Rate Schedule FC-1 (Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE

Firm Volume (Daily Firm Volume
Times Number of Days in Month)

First 1,000 Mcf per month @ \$0.70 per Mcf Over 1,000 Mcf per month @ \$0.60 per Mcf

Curtailable Volume

\$0.47 per Mcf of Curtailable Volume of Gas delivered hereunder each billing ECKE month.

PUBLIC SERVICE COMMISSION

JAN 120 1971

ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: W. Hobrusel Vice President

Charleston, W. Va.

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1 (Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-nine and

forty one-hundredths cent (49.40¢) per Mcf. If (I)such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily PUBLIC SERVICE COMMIS

(I) Increase

March 26, 1971 DATE OF ISSUE:

DATE EFFECTIVE: With Gas

APR - 1 1971

Supplied On and After

March 17, 1971 Charleston, W. Va.

Sr. Vice President Issued by: Name of Officer
Title
Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971. Name of Officer

Rate Schedule FC-1 (Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-seven and forty-six one-hundredths cents (47,46¢) per Mcf. If

(I) forty-six one-hundredths cents (47.46¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily

CANCELED FE.30 19

(I) Increase

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After February 9, 1971

Issued by Name of Officer

of Officer Title

Charleston, W. Va.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate Schedule FC-1 (Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-seven CANCELED FE 3001971 cents (47ϕ) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from

DATE OF ISSUE:

January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by:

Vice President

Charleston, W. Va. Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FC-1 (Continued)

AVAILABILITY OF EXCESS GAS (Continued)

available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and five-tenths cents (66.5ϕ) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and five-tenths cents (66.5¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of March 17, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of March 17, 1971 are:

United Fuel Transmission
Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing
Demand, per month

\$2.714 FC K\$2.96
PUBLIC SERVICE COMMISSION

APR - 1 1971

(T) Change in Text

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

Issued by: f.f. Course Sr. Vice President Charleston, W. Va.

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 5243-C dated March 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1 (Continued)

AVAILABILITY OF EXCESS GAS (Continued)

available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and five-tenths cents (66.5¢)per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and five-tenths cents (66.5¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of January 10, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of January 10, 1971 are:

> Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.578

CANCELED FE.30 1971

(T) Change in Text

DATE OF ISSUE: March 5, 1971 DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971

Issued by: , Sr. Vice President Charleston, W. Va. Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Address

Rate Schedule FC-1 (Continued)

AVAILABILITY OF EXCESS GAS (Continued)

Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and five-tenths cents (66.5¢) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and five-tenths cents (66.5¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of November 1, 1969 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of November 1, 1969 are:

> Kentucky Gas Transmission United Fuel Corporation Gas Company

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.60

DATE OF ISSUE: January 7, 1971 DATE EFFECTIVE: With Gas Supplied On and After

June 1, 1970

Charleston, W. Va.

Issued by:

Vice President of Officer

Title

Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FC-1 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas Transmission United Fuel Gas Company Corporation

Commodity Charge per Mcf for (1) all gas delivered hereunder each billing month,

28.427¢ 29.360¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

29.360¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing Demand each month of the year

\$0.878

28.427¢

\$1.102

Contract Quantity Charge per Mcf of Winter Contract Quantity each month of the year

1.20¢

(c) Rate Schedule EX-1 - Excess Gas Service

per Mcf for all gas delivered

56.50¢

61.50¢

PUBLIC SERVICE COMMISSION APR - 1 1971

March 26, 1971 DATE OF ISSUE:

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

Issued by: Sr. Vice President Charleston, W. Va. Name of Officer Title Address Issued by authority of an Order of the Public Service Commission Name of Officer

of Kentucky in Case No. 5243-C dated March 16, 1971.

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()	Continued	,

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Transmission
Gas Company Corporation

Commodity Charge
(1) per Mcf for all gas delivered hereunder each billing month,

(2) per Mcf for the

billing month, 27.039¢ 27.975¢

2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.039¢ 27.975¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

\$0.878 \$1.102

Contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

1.20¢ 1.30¢

(c) Rate Schedule EX-1 - Excess Gas Service

per Mcf for all gas delivered

56.50¢

PUBLIC SERVICE COMMISSION
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CANCELED F. F. 3971

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After February 9, 1971

Issued by: Name of Officer Sr. Vice President

Title

Charleston, W. Va.
Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate	Schedule	FC-1
((Continued)

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Transmission
Gas Company Corporation

Commodity Charge
(1) per Mcf for

all gas

delivered hereunder each
billing month,

(2) per Mcf for the

26.52¢ 27.44¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule

26.52¢ 27.44¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

90.00¢ \$1.15

Contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

1.20¢

1.30¢

(c) Rate Schedule EX-1 - Excess Gas Service

per Mcf for all gas delivered

56.506

CH SERVICE 1971

CANCELED FE.30 19M

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

June 1, 1970

Issued by: Name of Officer

- Vice President

Charleston, W. Va.

Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

First Revised Sheet No. 30 P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1 (Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Daily Firm Volume

(I) Demand Charge \$3.971 per Mcf of the specified Daily Firm Volume, per month.

(I) So.4092 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.

(I) Daily Interruptible Volume
(I) \$0.4691 per Mcf of Daily Interruptible
Volume of gas delivered hereunder each
billing month.

(I) Increase

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

PUBLIC SERVICE COMMISSION

APR - 1 1971

sued by: Charleston, W. Va.

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

Rate Schedule FI-1 (Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Daily Firm Volume

Demand Charge (R) \$3.840 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge (I)\$0.3953 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.

Daily Interruptible Volume (I)\$0.4553 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

(R) Reduction

(I) Increase

CANCELED FERROS 1971 DATE EFFECTIVE: With Meter Readings On and After February 9, 1971

PUBLIC SERVICE COMMISSION

Sr. Vice President Charleston, W. Va. Issued by: Address Name of Officer

Issued by authority of an order of the Public Service Commission of Kentuckv in Case No. 5243-B dated February 16, 1971.

DATE OF ISSUE:

March 5, 1971

Title

Rate Schedule FI-1 (Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Issued by:

Daily Firm Volume
Demand Charge

\$3.90 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge \$0.39 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.

Daily Interruptible Volume

\$0.45 per Mcf of Daily Interruptible
Volume of gas delivered hereunder each

billing month.

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Vice President Charleston, W. Va.

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FI-1 (Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Eight thousand dollars (\$8,000); or
- (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times forty and ninety-two one-hundredths cents (40.92¢) per Mcf.

(I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than twenty-five percent (25%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer.

(I) Increase

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

Issued by: Charleston, W. Va.

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

Rate Schedule FI-1 (Continued)

MINIMUM MONTHLY CHARGE

(I)

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- Eight thousand dollars (\$8,000);
- (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times thirtynine and fifty-three one-hundredths cents (39.53¢) per Mcf.

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Euger shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number that in cases of Buyer's force majeure, the minimum commission monthly charge shall not be reduced to less than the twenty-five percent (25%) of the Demand Charles the manner. the month in addition to the Commodity Charge for all gas delivered to Buyer. CANGERED FEZ30 1971

(I) Increase

DATE OF ISSUE: March 5, 1971 DATE EFFECTIVE: With Meter Readings On and After February 9, 1971

Issued by: Officer

Sr. Vice President Charleston, W. Va.

Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate Schedule FI-1 (Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Eight thousand dollars (\$8,000); or
- (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times thirtynine cents (39ϕ) per Mcf.

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than twenty-five percent (25%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer.

DATE OF ISSUE: January 7, 1971

NATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1 (Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-

(I) six and ninety-one one-hundredths cents (46.91¢)
per Mcf. If such excess gas cannot be made available D

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(I) Increase

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas Supplies on Land After

March 17/ 1971 Charleston, W. Va.

Issued by: Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1 (Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-five and fifty-three one-hundredths cents (45.53¢) per Mcf. If such excess gas cannot be made available to provide such excess gas cannot be made available.

(I) Increase

(I)

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After February 9, 1971

Issued by: Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate Schedule FI-1 (Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

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Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

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In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty five cents (45¢) per Mcf. If such excess gas cannot

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and Aftor June 1, 1970

Issued by: Vice President

Charleston, W. Va.

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

AVAILABILITY OF EXCESS GAS (Continued)

to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Sellers gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and five-tenths cents (66.5¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and fivetenths cents (66.5¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of March 17, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of March 17, 1971 are:

(T) Change in Text

DATE OF ISSUE: March 26, 1971

DATE EFFE TIVE: With Gas Supplied on and After March 17, 1971

PUBLIC SERVICE COMMISSION

Issued by: Wame of Officer Title Address
Issued by authority of an Order of the Public Service Commission

f Vantucky in Case No. 5243-C dated March 16, 1971.

AVAILABILITY OF EXCESS GAS (Continued)

to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Sellers gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and five-tenths cents (66.5ϕ) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and fivetenths cents (66.5ϕ) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of January 10, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of January 10, 1971 are:

(T) Change in Text

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After February 9, 1971

Issued by: Name of Officer Title Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

AVAILABILITY OF EXCESS GAS (Continued)

be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Sellers gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and fivetenths cents (66.5¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and fivetenths cents (66.5ϕ) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of November 1, 1969 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of November 1, 1969 are:

DATE OF ISSUE: January 7, 1971

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After

June 1, 1970

Charleston, W. Va.

Address

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.		P.S.C. Ky. No.
Rate Schedul (Continue		
PURCHASED GAS ADJUSTMENT (Continued)	:	
	United Fuel Gas Company	Kentucky Gas Transmission Corporation
(a) Rate Schedule CDS-1 - Co	ntract Demand	Service
Demand Charge - per Mcf of Billing Demand, per month	\$2.714	\$2.96
Commodity Charge - (1) per Mcf for all gas delivered hereunder each billing month, (2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of		29 .360¢
Seller's Rate Schedule WS	28.427¢	29.360¢
(b) <u>Rate Schedule WS - Winte</u>	r Service	
Demand Charge - per Mcf of Billing Demand each month of the year	\$0.878	\$1.102
contract Quantity Charge per Mcf of Winter Contract Quantity each month of the year	1.20¢	I. 30¢ HECKED IC SERVICE COMMISSION APR - 1 1971 ACCUMANT OF THE PROPERTY
DATE OF ISSUE: March 26, 1971	DATE EFFE	CTIVE: With Gas

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971 Charleston, W. Va.

Name of Officer Title Address Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971,

or Vice President

Rate	Schedule	FI-1
((Continued))

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month \$2.578 \$2.83

Commodity Charge -(1) per Mcf for all gas delivered hereunder each billing month,

27.039¢ 27.975¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.039¢ 27.975¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing Demand each month of the year

\$1.102 \$0.878

Contract Quantity Charge per Mcf of Winter Contract Quantity each month of the year

1,20¢

DATE OF ISSUE: March 5, 1971

Name of Officer

Issued by:

DATE EFFECTIVE: with Meter Readings On and After

Charleston, W. Va.

of Officer Tresident Charleston W

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate	Schedule	FI-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Transmission
Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge
per Mcf of Billing
Demand, per month \$2.60 \$2.90

Commodity Charge
(1) per Mcf for all

gas delivered
hereunder each
billing month, 26.52¢ 27.44¢

(2) per Mcf for the
applicable monthly
volumes nominated
in accordance with

Section 6 of Seller's Rate Schedule WS 26.52¢ 27.44¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

90.00¢

Contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

1.20¢

1.30g 30 1911 CANCELED (S. 1911)

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

Issued by: Vice President Une 1, 1970
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Transmission
Gas Company Corporation

(c) Rate Schedule EX-l - Excess Gas Service

per Mcf for all gas delivered

56.50¢

61.50¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: The Vice President

Charleston, W. Va.
Address

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Daily Firm Volume

Demand Charge

(I)\$3.432 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge (I)\$0.3622 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month,

Daily Interruptible Volume (I)\$0.4121 per Mcf of Daily Interruptible Volume of gas delivered hereunder each Billing month. CHECKED

(I) Increase

DATE OF ISSUE:

DATE EFFECTIVE:

With Gas

Supplied On and After March 17, 1971

PUBLIC SERVICE COMMISSION

OSr. Vice President Issued by:

March 26, 1971

Charleston, W. Va.

Name of Officer Title Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971,

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Daily Firm Volume

Demand Charge (R) \$3.301 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge \$0.3483 per Mcf of Daily Firm Volume of (I)gas delivered hereunder each billing month.

Daily Interruptible Volume \$0.3983 per Mcf of Daily Interruptible (I)Volume of gas delivered hereunder each

Billing month.

(R) Reduction

Issued by:

(I) Increase

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971 W. Sr. Vice President Charleston, W. Va.

Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Title

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Daily Firm Volume

Demand Charge

\$3.36 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge

\$0.343 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.

Daily Interruptible Volume

\$0.393 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

FE 30 107 1

ssued by: Vice President Charleston, W. Va.
Name of Officer Title Address

Name of Officer Title Address
Essued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

MINIMUM MONTHLY CHARGE

(I)

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Forty thousand dollars (\$40,000); or
- (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times thirty-six and twenty-two one-hundredths cents (36.22¢) per Mcf.

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less

(I) Increase

Issued by:

DATE OF ISSUE: March 26, 1971

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

Charleston, W. Va.

Name of Officer Title Address Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971,

Sr. Vice President

MINIMUM MONTHLY CHARGE

(I)

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Forty thousand dollars (\$40,000);
- (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times thirty-four and eighty-three one-hundredths cents (34.83¢) per Mcf.

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, how ever, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less at 100 minimum monthly charge shall not be reduced to 100 m

(I) Increase

Issued by:

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971 Sr. Vice President Charleston, W. Va.

Name of Officer Title Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Forty thousand dollars (\$40,000); or
- (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times thirty-four and three-tenths cents (34.3¢) per Mcf.

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less.

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: Vice President Charleston, W. Va. Wame of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2 (Continued)

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-one and twenty-one one-hundredths cents

(I)(41.21¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixtysix and five-tenths cents (66.5¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and five-tenths cents (66.5¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of March 17, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of one March 17, 1971 are:

(I) Increase

(T) Change in Text

DATE OF ISSUE: March 26, 1971

With Gas DATE EFFECTIVE:

Supplied On and After

March 17, 1971

Sr. Vice President Charleston, W. Va. Issued by: Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of thirty-nine and eighty-three one-hundredths cents

(I)(39.83¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixtysix and five-tenths cents (66.5¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and five-tenths cents (66.5¢)per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of January 10, 1971 pursuant to Federal Power Commission tariffs for interstate business. rates paid by the Seller to its suppliers as part January 10, 1971 are:

(I) Increase (T) Change in Text

Name of Officer

DATE OF ISSUE: March 5, 1971

Issued by:

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971

Title

Sr. Vice President Charleston, W. Va. Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of thirty-nine and three-tenths cents (39.3ϕ) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of sixty-six and five-tenths cents (66.5ϕ) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of sixty-six and five-tenths cents (66.5ϕ) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of November 1, 1969 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of November 1, 1969 are:

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas

Supplied On and After

June 1, 1970

Ssued by: Name of Officer

Vice President
Title

Charleston, W. Va.

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

P.S.C. Ky. No. 3

Rate	Schedule	FI-2
((Continued)

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.714 \$2.96

Commodity Charge -(1) per Mcf for all gas delivered

hereunder each billing month,

28.427¢

29.360¢

per Mcf for the (2) applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate

28.427¢

29.360¢

(b) Rate Schedule WS - Winter Service

Schedule WS

Demand Charge per Mcf of Billing Demand each month of the year

\$0.878

\$1,102

Contract Quantity Charge per Mcf of Winter Contract Quantity each month of the

year

DATE EFFECTIVE:

With Gas Supplied On and After

March 17, 1971

Issued by: Sr. Vice President Name of Officer

Charleston, W. Va.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

DATE OF ISSUE:

March 26, 1971

Title

Rate	Schedule	FI-2
((Continued)

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Kentucky Gas
Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing
Demand, per month \$2.578 \$2.83

Commodity Charge (1) per Mcf for all

gas delivered
hereunder each
billing month, 27.039¢ 27.975¢

(2) per Mcf for the
applicable
monthly volumes

nonthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.039¢ 27.975¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing
Demand each month
of the year

\$0.878

\$1.102

Contract Quantity Charge per Mcf of Winter
Contract Quantity
each month of the
year

1.200 F. C. K. E. S. O. J. O.

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971

Issued by: Name of Officer Sr. Vice President Title

Charleston, W. Va.
Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

Rate	Schedule	FI-2
((Continued)

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas United Fuel Transmission Corporation Gas Company

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand, per month

\$2.60 \$2.90

Commodity Charge -(1) per Mcf for all gas delivered hereunder each billing month,

26.52¢ 27.44¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.44¢

(b) Rate Schedule WS - Winter Service

Demand Charge per Mcf of Billing Demand each month of the year

90.00¢

Contract Quantity Charge per Mcf of Winter Contract Quantity each month of the year

26.52¢

CANCELED FE.30 1971

DATE OF ISSUE: January 7, 1971 DATE EFFECTIVE: With Gas Supplied On and After

June 1, 1970

Issued by:

mall _ Vice President Charleston, W. Va.

Address Name of Officer Title Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

PURCHASED GAS ADJUSTMENT (Continued)

United Fuel Kentucky Gas
Transmission
Corporation

(c) Rate Schedule EX-1 - Excess Gas Service

per Mcf for all gas delivered

56.50¢

61.50¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.

DATE OF ISSUE:

January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After

June 1, 1970

Issued by: Name of Officer Vice President Title

Charleston, W. Va.

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

RATE

Billing Months April Through November

- (I)91.91¢ per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.
- (I)48.91¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

(I)91.91¢ per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

(I) Increase

March 26, 1971 DATE OF ISSUE:

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

Sr. Vice President Charleston, W. Va. Issued by:

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971,

RATE

Billing Months April Through November

- (I)90.53¢ per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.
- (I)47.53¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

(I)90.53¢ per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

(I) Increase

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971 Address

ee, Sr. Vice President Charleston, W. Va. Issued by: Title

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

RATE

Billing Months April Through November

90¢ per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

47¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

90¢ per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule,
Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by:

of Officer Title

Charleston, W. Va.
Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

First Revised Sheet No. 52

P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale suppliers in effect as of March 17, 1971, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of March 17, 1971 are:

Rate Schedule CDS-1 - Commodity Rates:

- (a) United Fuel Gas Company 28.427¢ per Mcf for all gas purchased
- Kentucky Gas Transmission Corporation 29.360¢ per Mcf for all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

> A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such

proposed change.

(T) Change in Text

March 26, 1971 DATE OF ISSUE:

DATE EFFECTIVE: With Gas Supplied On and After March 17, 1971

Ksr. Vice President Charleston, W. Va. Issued by:

Name of Officer Title Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale suppliers in effect as of January 10, 1971, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of January 10, 1971 are:

Rate Schedule CDS-1 - Commodity Rates:

- (a) United Fuel Gas Company 27.039¢ per Mcf for all gas purchased
- (b) Kentucky Gas Transmission Corporation 27.975¢ per Mcf for all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

(1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such

proposed change.

(T) Change in Text

Issued by

DATE OF ISSUE: March 5, 1971

of Officer

DATE EFFECTIVE: With Meter Readings On and After

129031971

February 9, 1971 charleston, W. Va.

Sr. Vice President Charleston, V

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5243-B dated February 16, 1971.

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale suppliers in effect as of November 1, 1969, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of November 1, 1969 are:

Rate Schedule CDS-1 - Commodity Rates:

- (a) United Fuel Gas Company 26.52¢ per Mcf for all gas purchased
- (b) Kentucky Gas Transmission Corporation 27.44¢ per Mcf for all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

> (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.



DATE OF ISSUE: January 7, 1971 DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by:

Wice President

Charleston, W. Va.

Name of Officer Title Address
Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

RATE (I)

For all gas delivered each month -

\$0.5204 per Mcf

(I) Increase

DATE OF ISSUE: March 26, 1971 DATE EFFECTIVE: With Gas

Supplied On and After

March 17, 1971 Charleston, W. Va.

Issued by: Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

Vice President

P.S.C. Ky. No.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

RATE (R)

For all gas delivered each month -

FC

H

\$0.4983 per Mcf

P

(R) Reduction

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

Charleston, W. Va.

Issued by: Name of Officer Sr. Vice President Title

tle Address

Issued by authority of an order of the Public Service Commission of

CLASSIFICATION OF SERVICE Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales
 Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

RATE

For all gas delivered each month -

\$0.50 per Mcf

CANCELED FE. 30

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: Vice President Charleston, W. Va. Mame of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

First Revised Sheet No. 57

P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1 (Continued)

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.5204 per Mcf. (I)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of March 17, 1971, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of March 17, 1971 are:

> Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand per month

March 26, 1971

\$2.714

\$2,96

(I) Increase

DATE OF ISSUE:

(T) Change in Text

DATE EFFECTIVE:

With Gas

Supplied On and Arter

March 17, 1971

malt. Vice President Charleston, W. Va. Issued by: Name of Officer

Title Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16, 1971.

P.S.C. Ky. No. 3

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1 (Continued)

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales (R) Agreement multiplied by \$0.4983 per Mcf.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of January 10, 1971, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of January 10, 1971 are:

United Fuel Kentucky Gas
United Fuel Transmission
Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge per Mcf of Billing Demand per month

\$2.578

\$2.83

(R) Reduction

Issued by:

(T) Change in Text

DATE OF ISSUE: March 5, 1971

DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971

Sr. Vice President Charleston, W. Va.
Title Address

Name of Officer Title Address
Issued by authority of an order of the Public Service Commission of
5243-B dated February 16, 1971.

DATE OF ISSUE: March 5, 197

Rate Schedule IUS-1 (Continued)

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.50 per Mcf.

PURCHASED GAS ADJUSTMENT

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of November 1, 1969, pursuant to Federal Power Commission tariffs for interstate business. rates paid by the Seller to its suppliers as of November 1, 1969 are:

> Kentucky Gas United Fuel Transmission Gas Company Corporation

Rate Schedule CDS-1 - Contract Demand Service (a)

> Demand Charge per Mcf of Billing Demand, per month

\$2.60

\$2.90



DATE OF ISSUE: January 7, 1971 DATE EFFECTIVE. With Cas Supplied On and After July 1, 1970

Issued by:

Wice President of Officer Title

Charleston, W. Va.

Address Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

P.S.C. Ky. No. 3

Rate Schedule IUS-1 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas United Fuel Transmission Gas Company Corporation

Rate Schedule CDS-1 - Contract Demand Service (Continued)

> Commodity Charge per Mcf for all gas delivered hereunder each billing month,

28.427¢ 29.360¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule

28.427¢

29.360¢

(b) Rate Schedule WS - Winter Service

> Demand Charge per Mcf of Billing Demand each month of the year

\$0.878

Contract Quantity

Charge -

per Mcf of Winter Contract Quantity each month of the year

1.20¢

DATE OF ISSUE: March 26, 1971

Issued by:

DAME EFFECTIVE.

With Gas Supplied On and After

March 17, 1971

Sr. Vice President Name of Officer Title

Charleston, W. Va. Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-C dated March 16. 1971.

P.S.C. Ky. No. 3

Rate Schedule IUS-1 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service (Continued)

> Commodity Charge per Mcf for (1) all gas delivered hereunder each billing month,

27.039¢ 27.975¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS

27.039¢

27.975¢

(b) Rate Schedule WS - Winter Service

> Demand Charge per Mcf of Billing Demand each month of the year

\$0.878

\$1.102

Contract Quantity Charge -

per Mcf of Winter Contract Quantity each month of the year

1.20¢

DATE OF ISSUE: March 5, 1971 DATE EFFECTIVE: With Meter Readings On and After

February 9, 1971

Name of Officer

Charleston, W. Va.

Issued by authority of an order of the Public Service Commission of Vontucky in Case No. 5243-B dated February 16, 1971.

Issued by:

Sr. Vice President

Rate	Schedule	IUS-1
(Continue	1)

PURCHASED GAS ADJUSTMENT (Continued)

Kentucky Gas United Fuel Transmission Gas Company Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service (Continued)

> Commodity Charge -(1) per Mcf for all gas delivered hereunder each billing

26.52¢ month,

27.44¢

(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule

26.52¢

27.44¢

(b) Rate Schedule WS - Winter Service

> Demand Charge per Mcf of Billing Demand each month of the year

90.00¢

\$1.15

Contract Quantity Charge per Mcf of Winter

Contract Quantity each month of the year

1.20¢

DATE OF ISSUE:

January 7, 1971

DATE EFFECTIVE: With Gas Supplied to and After June 1, 1970

Wice President Issued by: Title of Officer

Charleston, W. Va. Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

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Cancels	P.	s.	C.	Ky.	No

APPROVED

APR 21 1958 /

PUBLIC SERVICE COMMISSION

COLUMBIA GAS OF KENTUCKY, INC. ENGINEERING DIVISION

OF

Charleston, West Virginia

Rates, Rules and Regulations for Furnishing NATURAL GAS

AT

 Cities, Towns and Communities Served by
Columbia Gas of Kentucky, Inc. in the
Commonwealth of Kentucky, as indicated on
 Index Sheet No. 2

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED April 3 , 1958	1	CANCELEDINAN
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CANCELETIVAN JE 1971

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3277 (United Fuel Gas Company) dated March 14 Issued BY and March 25, 1958 and Case No. 3275 (Central Kentucky Natural Gas Company) dated March 14, 1958.

Columbia
Gas of Kentucky, Inc.
(Name of Utility)

 \bigcap

Vice President

First Revised Sheet No. 2 Superseding

Original Sheet No. 2 P.S.C. Ky.

COLUMBIA GAS OF KENTUCKY. INC.

RULES AND REGULATIONS

- Rules and Regulations for the Government of gas utilities which may be adopted by the Public Service Commission of Kentucky, and all amendments thereto and modifications thereof which may be made by said Commission.
- Before gas lines are laid in new subdivisions, the sub-II. divider shall record a plat or plan of the subdivision in the County Court Clerk's Office of the county in which same is located and shall furnish a copy of said plat or plan, so recorded, to Columbia Gas of Kentucky, Inc. In the event it
- (c) is required that plans for a proposed subdivision be submitted to and approved by a city, county or city-county planning and zoning commission, then such approval must be obtained before gas lines are laid in said subdivision.
- III. The obligation of the Company to supply gas for spaceheating to any customer shall be conditioned upon the filing by the customer of a written application and the issuance by the Company of a written approval.
 - IV. Where the Company's existing facilities are inadequate to serve an applicant for new or additional commercial or industrial space-heating load, the Company specifically reserves the right to defer service until such time as its facilities can be made adequate.
 - A written approval of an application issued by the Company shall remain in effect for a period of six months from the date of the approval, at the end of which time the application and approval shall be void unless the applicant is receiving the gas service requested or demonstrates to the Company's satisfaction that he has commenced the construction of his building and the installation of his gas spaceheating equipment.
- VI. The obligation of the Company to supply gas for spaceheating in commercial and industrial classifications in excess of 1,000,000 Btu per hour input shall be conditioned, when such is necessary in the discretion of the Company to protect service to other classes of customers, upon the installation by the customer of standby equipment and his undertaking to use such equipment when requested by the Company so to do. CANCELED JAN 15 197%

(C) Changed regulation DATE OF ISSUE: September 152 19958

DATE EFFECTIVE: September 15, 1958

First Revised Sheet No. 2.1 P.S.C. Ky. No. 2

RULES AND REGULATIONS (Cont'd.)

- VII. Upon compliance with the foregoing provisions, the Company will extend its distribution mains without cost up to but not more than a distance of two hundred (200) feet for each prospective domestic customer who agrees to utilize gas as the major source of energy for air conditioning, space heating and water heating.
- VIII. If service is discontinued at the request of any customer, the Company may refuse service to such customer, at the same premises, within eight (8) months, unless it shall first receive payment of Five Dollars (\$5.00) reconnection charge.
 - IX. When a customer requests gas service from a high-pressure pipeline, the Company will furnish and
 (N) install all taps, regulating equipment and meters at no cost to the customer except as follows with respect to pressure regulators:
 - 1. If the line from which the customer is to be served is operated at a pressure not exceeding 50 psig, the Company will furnish the necessary service regulator at no cost to the customer.
 - 2. If the line from which the customer is to be served is operated at a pressure in excess of 50 psig but not in excess of 150 psig, which will necessitate one high-pressure regulator in addition to the service regulator, the customer will be required to make a payment of \$40 to cover the cost, installed, of the high-pressure regulator.

(N) New Text

Name of Officer

DATE OF ISSUE: November 7, 1966 DATE EFFECT NE: December 15, 1966

ISSUED BY: Charleston, W. Va

Title

. : ;

Charleston, W. Va.
Address

PUBLIC SERVICE COMMISSION

ENGINEERING

RULES AND REGULATIONS (Cont'd)

If the line from which the customer is to be served is operated at a pressure in excess of 150 psig which will necessitate two highpressure regulators in addition to the service regulator, the customer will be required to make a payment of \$80 to cover the cost, installed, of the high-pressure regulators.

The Company will make all necessary installations including the tap, meter and regulator or regulators at no cost to the customer except as specified above.

The Company will own, operate and maintain all facilities except the requisite service line of the customer.

(N)X.Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes or lockouts affecting the Company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable ED to prevent or overcome. PUBLIC SERVICE COMMISSION

New Text (N)

DATE OF ISSUE: April 29, 1969

DATE EFFECTIVE: June 1, 1969

ISSUED BY: J. P. Cornell, Vice President Name of Officer

Title

Charleston, W. Va. Address

RULES AND REGULATIONS (Cont'd)

XI. Bills will be rendered and be payable once each month. The Company may read any meter once each

month, but ordinarily it will read meters of the (N)General Service Rate Schedule customers once each two months. As to any customer whose meter is read once each two months, the consumption for the first month of each bimonthly meter-reading period shall be determined by calculation on the basis of the customer's previous usage - considering factors such as variations in weather, number of days in the period, the trend in seasonal usage, etc., in order to provide as nearly accurate a bill as possible without actually reading the meter. The customer's consumption for the second month of each bimonthly meter-reading period shall be determined by actual measurement taken from the customer's meter, subtracting therefrom the calculated consumption for the first month of the bimonthly meter-reading period. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applicable rates and charges contained in this tariff.

(N) New Text

DATE OF ISSUE: June 10, 1969

DATE EFFECTIVE: May 1, 1969

CANCELED

ISSUED BY: Name of Officer

Vice President

Charleston, w. Va.
Address

JAN 15 1971

PUBLIC SERVICE COMMISSION

COLUMBIA GAS OF KENTUCKY, INC.

General Statement of Territory Served

Rate Schedule G-1 and Rate Schedule I-1

Applicable in the areas formerly served by Central Kentucky Natural Gas Company including:

Cynthiana, Foster, Frankfort, Georgetown, Irvine, Lexington, Midway, Mt. Sterling, Ravenna, Versailles, Winchester, and rural communities and areas served by the Company in Bath, Bourbon, Boyd, Bracken, Carter, Clark, Fayette, Franklin, Greenup, Harrison, Johnson, Lewis, Martin, Mason, Menifee, Montgomery, Morgan, Nicholas, Powell, Robertson, Scott and Woodford Counties, Kentucky.

Rate Schedule G-2 and Rate Schedule IUS-1

Applicable in the areas formerly served by United Fuel Gas Company including:

Ashland, Catlettsburg, Fullerton, Greenup, Hindman, Inez, Louisa, Raceland, Russell, South Williamson, Worthington, and rural communities and areas served by the Company in Boyd, Floyd, Greenup, Knott, Lawrence, Johnson, Magoffin, Martin and Pike Counties, Kentucky.

Rate Schedule G-3 and Rate Schedule I-2

Applicable in the areas formerly served by Limestone Gas Company including:

Maysville, Paris and rural communities and areas served by the Company in Bourbon and Mason Counties, Kentucky.

(D)

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(D) Discontinued Text

DATE OF ISSUE: November 20, 1968 DATE EFFECTIVE: With gas supplied on and after January 1, 1969
Issued by: Vice President Charleston, W. Va.

Name of Officer

Title

Eleventh Revised Sheet No. 3 P.S.C. Ky. No. 2

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE General Gas Service

Schedule G-1 (Lexington Division)

Rate Per Unit

APPLICABILITY

See Sheet 2-A for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

T1 •	7 000	and the first section	
First	1,000	cubic feet, or the right thereto,	
		used through each meter each month	\$2,0919
Next	49.000	cubic feet used through each	
		meter each month - per Mcf	.8369
Next	50,000	cubic feet used through each	
		meter each month - per Mcf	.7969
Next	200,000	cubic feet used through each	1,5-5
	,	meter each month - per Mcf	.7669
All Over	300.000	cubic feet used through each	• 1005
0.01	J ,	meter each month - per Mcf	.7369
		movor odom monor	• 1.302

MINIMUM CHARGE

The minimum charge per month shall be \$2.03.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to the Purchased Gas Adjustment provision heretofore prescribed by the Public Service Commission of Kentucky, by Order issued in Case No. 4402 as follows:

(I) Increase

(T) Change in Text

DATE OF ISSUE: November 14, 1969

DATE EFFECTIVE: With Gas Supplied on and after

November 1, 1969

Issued by:

Name of Officer

ricer Vice President

Charleston, W. Va.

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

COLUMBIA GAS OF KENTUCKY, INC.

Schedule G-1 (Cont'd)

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect as of November 1, 1969 under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. The rates paid by the Applicant to its supplier as of November 1, 1969 are:

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge

\$2.90 per Mcf of Billing Demand, per month,

Commodity Charge 27.44¢ per Mcf:

(1) for all gas delivered hereunder each billing month,

(2) for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS;

(b) Rate Schedule WS - Winter Service

Demand Charge

\$1.15 per Mcf of Billing Demand each month of the year,

Contract Quantity Charge

1.30¢ per Mcf of Winter Contract Quantity each month of the year.

For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

(1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rates and a statement relative to the effective date of such proposed

C | E Change. ISMC SERVICE COMMISSION CANCELED JAN.75 1971

DATE OF ISSUE:

November 14, 1969

DATE EFFECTIVE: With Gas Supplied on and after

November 1, 1969

Issued by: November Vice President Charlest

Name of Officer Title Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

Schedule G-1 (Cont'd.)

- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the previous twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

CANCELED JAN. 15 1971

CHECKED
PUBLIC SERVICE COMMISSION

CARCELEMAR MAN 1561 971

by ENGINEERING DIVISION

DATE OF ISSUE: February 23, 1966

DATE EFFECTIVE: With meter readings on and after

Issued by: February 21, 1966
Sr. V. P. Charleston, W

Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4402-A dated February 11, 1966.

Schedule G-1 (Cont'd)

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

OTHER PROVISIONS (T)

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the company, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand cubic feet (2,000) per month when the Btu/hr. input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr. input or fraction thereof, the assumed consumption shall be increased by one thousand cubic feet (1,000) per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this Rate Schedule, shall be added to the customer's metered usage and the total hilled under the public service commission rates contained herein.

(T) Change in Text

DATE OF ISSUE: April 29, 1969

DATE EFFECTIVE: With meter readings on and after

June 1, 1969

Issued by: J. P. Cornell,

Vice President

Charleston, W. Va.

Name of Officer

Title

First Revised Sheet No. 6
Cancelling
Original Sheet No. 6
P.S.C. Ky. No. 2

COLUMBIA GAS OF KENTUCKY, INC.

CANCELLATION OF SCHEDULE LPG

Notice is hereby given that effective January 1, 1969, Schedule LPG of Columbia Gas of Kentucky, Inc.'s Tariff P.S.C. Ky. No. 2 is to be cancelled.



DATE OF ISSUE: November 20, 1968

DATE EFFECTIVE: January 1, 1969

Issued by:

ame of Officer

Vice President

Charleston, W. Va.



Sheets through 8 have not been issued but have been reserved for future use.

CANCELED JAN. 15 1971

Tenth Revised Sheet No. 9

P.S.C. Ky. No. 2

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE General Gas Service

Schedule G-2 (Ashland Division)

Rate Per Unit

APPLICABILITY

See Sheet 2-A for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1,000	cubic fee	t, or the right thereto,	
		used thro	ugh each meter each month	\$2.3157
Next	29,000	cubic fee	t used through each	
		meter eac	h month - per Mcf	.8257
Next	570,000	cubic fee	t used through each	
		meter eac	h month - per Mcf	.6957
All Over	600,000	cubic fee	t used through each	
	-	meter eac	h month - per Mcf	•5557

MINIMUM CHARGE

The minimum charge per month shall be \$2.25.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to the Purchased Gas Adjustment provision heretofore prescribed by the Public Service Commission of Kentucky, by Order issued in Case No. 4401 as follows:

DO BOO ANCELED JAN. 15 1971

November 14, 1

(I) Increase

DATE OF ISSUE:

(T) Change in Text

DATE EFFECTIVE: With Gas Supplied on and after

November 1, 1969

Issued by:

Mame of Officer Title

Charleston, W. Va.

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4401-H dated October 31, 1969.

Schedule G-2 (Cont'd)

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect as of November 1, 1969 under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. The rates paid by the Applicant to its supplier as of November 1, 1969 are:

(a) Rate Schedule CDS-1 - Contract Demand Service Demand Charge

\$2.60 per Mcf of Billing Demand, per month, Commodity Charge

26.52¢ per Mcf: (1) for all gas delivered hereunder each billing month,

(2) for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS;

(b) Rate Schedule WS - Winter Service

Demand Charge

\$0.90 per Mcf of Billing Demand each month of the year,

Contract Quantity Charge

1.20¢ per Mcf of Winter Contract Quantity each month of the year:

for the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

(1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rates and a statement relative to the effective date of such proposed change.

CANCELED JAN 15 1971

DATE OF ISSUE:

November 14, 1969

DATE EFFECTIVE: With Gas

Supplied on and after

Issued by:

omell Wame of Officer

Vice President Title

November 1, 1969 Charleston, W. Va. Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4401-H dated October 31, 1969.

Schedule G-2 (Cont'd.)

- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the previous twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rates on the operations of the Applicant and will prior to the effective date of the revised base rates, but not less



DATE OF ISSUE: February 23, 1966

DATE EFFECTIVE: With meter readings on and after

February 21, 1966

Issued by:

Name of Officer

Sr. V. P. Charleston, W. Va.

Title Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4401-A dated February 11, 1966.

Schedule G-2 (Cont'd)

than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

OTHER PROVISIONS (T)

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the company, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand cubic feet (2,000) per month when the Btu/hr. input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr. input or fraction thereof, the assumed consumption shall be increased by one thousand cubic feet (1,000) per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this Rate Schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.

(T) Change in Text.

DATE OF ISSUE: April 29, 1969

DATE EFFECTIVE: With meter readings on and after

Address

CHECKED
PUBLIC SERVICE COMMISSION

June 1, 1969
Issued by: J. P. Cornell, Vice President Charleston, W. Va.

Name of Officer Title

Third Revised Sheet No. 12

P.S.C. Ky. No. 2

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE General Gas Service

Schedule G-3 Rate (Former Limestone Gas Company Service Area) Per Unit

APPLICABILITY

See Sheet 2-A for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1,000	cubic feet, or the right thereto,	
	,	used through each meter each month	\$1.8187
Next	9,000	cubic feet used through each	
		meter each month - per Mcf	.7947
Next	40,000	cubic feet used through each	
		meter each month - per Mcf	.7547
All Over	50,000	cubic feet used through each	
		meter each month - per Mcf	.7047

MINIMUM CHARGE

The minimum charge per month shall be \$1.78.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to the Purchased Gas Adjustment provision heretofore prescribed by the Public Service Commission of Kentucky, by Order issued in Case No. 4517

The rates authorized herein are canceled JAN.15 1971 wholesale cost of gas to the Applicant wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect as of November 1, 1969 under Federal Power Commission tariffs for interstate business or under

(I) Increase

Issued by:

(T) Change in Text

bruell

DATE OF ISSUE: November 14, 1969

DATE EFFECTIVE: With Gas Supplied on and after

November 1, 1969 Charleston, W. Va.

Vice President Name of Officer Title Address Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

CHE PUBLIC SEE

Schedule G-3 (Contid.)

wholesale tariffs of this Commission. The rates paid by the Applicant to its supplier as of November 1. 1969 are:

(a) Rate Schedule CDS-1 - Contract Demand Service Demand Charge \$2.90 per Mcf of Billing Demand, per month, Commodity Charge

27.44¢ per Mcf:
(1) for all gas delivered hereunder each billing month,

(2) for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS;

(b) Rate Schedule WS - Winter Service

Demand Charge \$1.15 per Mcf of Billing Demand each month of the year,

Contract Quantity Charge 1.30¢ per Mcf of Winter Contract Quantity each month of the year.

For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the previous twelve months showing billing under the base rates and under the proposed revised rates applicable to this secane ELED JAN 5 1971

DATE OF ISSUE: November 14, 1969

EFFECTIVE: With Gas Supplied on and after

November 1, 1969

Charleston, W. Va.

Issued by:

of Officer

Vice President

Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

Schedule G-3 (Cont'd.)

- (3)A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information the Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information for the inform issue its Order setting out the propert Perund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at CKED the then existing rates and the purchased gaslibiries commission at the revised rate.

DATE OF ISSUE: August 28, 1967

DATE EFFECTIVE With meter

readings on and after September RING DIVE DIVE TO THE SEPTEMBER OF THE SEPTEMBE

Issued by:

Vice President

Charleston, W. Va. Address

COLUMBIA GAS OF KENTUCKY, INC.

Schedule G-3 (Cont'd)

OTHER PROVISIONS (T)

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the company, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand cubic feet (2,000) per month when the Btu/hr. input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr. input or fraction thereof, the assumed consumption shall be increased by one thousand cubic feet (1,000) per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this Rate Schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.

(T) Change in Text.

DATE OF ISSUE: April 29, 1969

DATE EFFECTIVE: With meter readings on and after June 1, 1969

CHECKE PUBLIC SERVICE COMMISSION

CANCELED

Vice President Charleston, W. Va. Issued by: J. P. Cornell, Name of Officer Title

CLASSIFICATION OF SERVICE Interruptible Gas Service - Optional

Schedule I-1 (Lexington Division)

Rate Per Unit

AVAILABILITY (D)

This Rate Schedule is available in the territory formerly served by Central Kentucky Natural Gas Company to any customer when:

- The Company's existing facilities have (a) sufficient capacity and gas supply to provide the quantities requested by said customer; and
- The customer executes a Contract for the purchase of a specified maximum daily volume for a period of not less than twelve (12) months.

APPLICABILITY AND CHARACTER OF SERVICE

Deliveries by the Company to any customer under this Rate Schedule shall be on an interruptible basis only, and the Company shall have the right to curtail or interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, protection of domestic service may so require, and the Company may curtail down to the minimum volume required for plant maintenance purposes to prevent the establishment on the Company of a Billing Demand from its Supplier higher than would otherwise be established, which would thereby unduly increase the cost of gas purchased. It is understood that the Company's primary obligation is to its domestic markets. The Company will not curtail service to a customer hereunder below the minimum required by the customer for plant maintenance purposes except for the lack of availability of natural gas.

The Company shall give the customer as much advance notice as possible of curtailment of the customer as much advance hereunder. PUBLIC SERVICE COMMISSION hereunder.

(D) Discontinued Text

DATE OF ISSUE: April 29, 1969

IATE EFFECTIVE: With meter readings on and after

June 1, 1969

Issued by: J. P. Cornell,

Vice President

Charleston, W. Va. Address

Name of Officer

Title

Ninth Revised Sheet No. 16

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COLUMBTA	CHD	OF	KENTUCKY,	TIAC.

COLUMBIA GAS	OF KENTUCKY,	INC.	P.S.C. Ky. No.
		Schedule I-1 (Cont'd)	Rate Per Unit
RATE (I)			
First Next Next Next All Over	1,200 Mcf 3,000 Mcf 5,000 Mcf	each month per each month per each month per each month per each month per	Mcf .5104 Mcf .5004 Mcf .4904

MINIMUM CHARGE

A minimum charge of \$414.72 per month shall be made for each billing month during the term of the contract or service agreement, for gas delivered or the right of the customer to receive the same.

In the event of curtailment or interruption in the delivery of gas by the Company, or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions, or other catastrophe, the minimum charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the total number of days in the billing month.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to the Purchased Gas Adjustment provision heretofore prescribed by the Public Service Commission of Kentucky, by Order issued in Case No. 4402 as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect as of November 1, 1969 under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. The rates paid by the Applicant to its supplier as of November 1, 1969 are:

CANCELED JAN. 15 1971

(I)Increase

(T) Change in Text

Movember 14, 1969 DATE OF ISSUE:

DATE EFFECTIVE: With Gas

Supplied on and after

November 1, 1969 Charleston, W. Va.

Issued by:

Name of Officer

Vice President Title

Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

COLUMBIA GAS OF KENTUCKY, INC.

Schedule I-1 (Cont'd)

Rate Schedule CDS-1 - Contract Demand Service \$2.90 per Mcf of Billing Demand, per month and 27.44¢ per Mcf for all gas purchased.

For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

CANCELED JAN. 15 1971

DATE OF ISSUE: November 14, 1969

DATE EFFECTIVE: With Gas

Supplied on and after

November 1, 1969

Issued by:

Name of Officer

Vice President Title Charleston, W. Va.

Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

Schedule I-1 (Contid.)

- (1)A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information ANCE commission Small review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates COMMISSION

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the adjust preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised prate DIVISION

DATE EFFECTIVE: With meter readings on and after April 5, 1965 DATE OF ISSUE: May 24, 1965

Issued by:

Mussenior Vice President Charleston, W. Va. Officer

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 4402 dated October 16, 1964 and May 4, 1965.

Schedule I-1 (Cont'd.)

RULES AND REGULATIONS

Service hereunder is subject to the Rules and Regulations filed by the Company with the Kentucky Public Service Commission, or any subsequent revision of such Rules and Regulations, and to the lawful orders of regulatory authorities having jurisdiction.

APPROVED

APR 21 1958

PUBLIC SERVICE COMMISSION ENGINEERING DIVISION

CANCELED JAN. 15 1971

COLUMBIA GAS OF KENTUCKY, INC. Cancelling Adoption Notice No.

CLASSIFICATION OF SERVICE Interruptible Gas Service

Schedule I-2

Rate Per Unit

(Former Limestone Gas Company Service Area)

AVAILABILITY

This Rate Schedule is available in the territory formerly served by Limestone Gas Company to any customer when:

- The Company's existing facilities have sufficient capacity and gas supply to provide the quantities requested by said customer; and
- (b) The customer executes a Contract for the purchase of a specified minimum annual volume and a specified maximum daily volume for a period of not less than twelve (12) months.

APPLICABILITY AND CHARACTER OF SERVICE

Deliveries by the Company to any customer under this Rate Schedule shall be on an interruptible basis only, and the Company shall have the right to curtail or interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, protection of domestic service may so require, or to prevent the establishment on the Company of a Billing Demand from its Supplier higher than would otherwise be established, which would thereby unduly increase the cost of gas purchased. It is understood that the Company's primary obligation is to its domestic markets.

The Company shall give the customer as much advance notice as possible of curtailment or interruption hereunder. CANGELED JAN 15 1971

CHECKED PUBLIC SERVICE COMMISSION

DATE OF ISSUE: August 28, 1967 DATE EFFECTIVE: With meter

readings on and after

September 1, 1967

Issued by:

Vice President

Charleston, W. Va.

Title

COLUMBIA GAS OF KENTUCKY, INC.

Schedule I-2 (Cont'd)

Rate Per Unit

P.S.C. Ky. No. 2

RATE (I)

First 500 Mcf each month per Mcf All Over 500 Mcf each month per Mcf

\$.4779 .4079

MINIMUM CHARGE

A minimum charge consisting of the current rate for the first 500 Mcf times the minimum annual contract quantity shall be made for each contract year during the term of the contract for gas delivered or the right of the customer to receive the same.

In the event of curtailment or interruption in the delivery of gas by the Company, or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions, or other catastrophy, the minimum charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to 365 days.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to the Purchased Gas Adjustment provision heretofore prescribed by the Public Service Commission of Kentucky, by Order issued in Case No. 4517 as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect as of November 1, 1969 under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. The rates paid by the Applicant to its supplier as of November 1, 1969 are:

CANCELED JAN. 15 1971

(I) Increase

(T) Change in Text

DATE OF ISSUE: November 14, 1969

DATE EFFECTIVE: With Gas

Supplied on and after

November 1, 1969 Charleston, W. Va.

Issued by:

Mame of Officer

orneel

Vice President Title

Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

Schedule I-2 (Cont'd)

Rate Schedule CDS-1 - Contract Demand Service \$2.90 per Mcf of Billing Demand, per month and 27.44¢ per Mcf for all gas purchased.

For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the previous twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- Such other information as this Commission may request for a proper determination of the purchased gas adjustment. JAN. 15 1971

CANCELED

DATE OF ISSUE: November 14, 1969

DATE EFFECTIVE: With Gas

Supplied on and after

November 1, 1969

Issued by:

Name of Officer

ornell

Vice President

Charleston, W. Va.

Title Address

Issued by Authority of an order of the Public Service Commission of Kentucky in Case No. 4402-G dated October 31, 1969.

Cancelling Adoption Notice No. 3

Schedule I-2 (Cont'd.)

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

RULES AND REGULATIONS

Service hereunder is subject to the Rules and Regulations filed by the Company with the Kentucky Public Service Commission, or any subsequent revision of such Rules and Regulations, and to the lawful orders of regulatory authorities having jurisdiction.

DATE OF ISSUE: August 28, 1967 DATE EFFECTIVE: With meter

readings on and after

September 1, 1967

Issued by:

Vice President Charleston, W. Va.

CLASSIFICATION OF SERVICE Summer Air-Conditioning Service

Schedule AC-1

APPLICABILITY (T)

Throughout the territory served natural gas under this tariff.

AVAILABILITY (T)

Available, at one location, to any customer served or to be served under one of the Company's other Rate Schedules or Special Contract rates or any effective superseding Schedules, during the billing months of June, July, August, and September for gas used by the customer for Summer Air-Conditioning purposes; provided, however, that for customers with gas air-conditioning facilities installed with a capacity of ten (10) or more tons, where the volume of gas for Summer Air-Conditioning purposes is separately determined under Paragraph 1 (b) of Other Provisions hereof, this Rate Schedule shall apply to all gas actually used for Summer Air-Conditioning purposes during the period from May 1 to October 31, inclusive.

RATE

Forty cents (40¢) per Mcf.

MINIMUM MONTHLY CHARGE

None.

PENALTIES OR DISCOUNTS

None.

OTHER PROVISIONS (T)

- Gas sold under this Rate Schedule shall be determined and billed by the Company on the basis of:
 - (a) Gas used in excess of the estimated consolved nected load of appliances for purposes of the than space heating or Summer Air Conditioning, or CANCE
- (T) Change in Text

DATE OF ISSUE: April 29, 1969

DATE EFFECTIVE: With meter readings on and after June 1, 1969

Issued by: J. P. Cornell, Vice President Charleston, W. Va.
Name of Officer Title Address

Schedule AC-1 (Cont'd)

- (b) Gas used for Summer Air-Conditioning separately determined or separately metered where it is practical and economical.
- All gas used, including gas used for Summer Air-2. Conditioning purposes, other than that stated in Availability Section of this Rate Schedule shall be paid for at the rate the customer is obligated to pay for gas other than gas used for Summer Air-Conditioning purposes.
- Service under this Rate Schedule shall in no way 3. affect the customer's obligation under any other Rate Schedule or Special Contract rate.

CANCELED JAN. 15 1971 CHECK PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 29, 1969

DATE EFFECTIVE: With meter readings on and after

June 1, 1969

Issued by: J. P. Cornell,
Name of Officer

Vice President Title

Charleston, W. Va.

CLASSIFICATION OF SERVICE Intrastate Utility Service

Schedule IUS-1 (Ashland Division)

Rate Per Unit

APPLICABILITY

See Sheet 2-A for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale within the State of Kentucky.

RATE

For all gas delivered through each meter each month -

\$0.47 per Mcf

MINIMUM CHARGE

The minimum charge per meter per month shall be \$25.00.

PENALTIES OR DISCOUNTS

None.

CANCELED JAN 15 1974

PUBLIC SERVICE COMMISSION

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DATE OF ISSUE: Jone 3, 1968

DATE EFFECTIVE. With gas supplied

on and after Vice President Char

Title

on and after July 1, 1968 ent Charleston, W. Va. Address

Name of Officer

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Kentucky in Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Public Service Commission of Case No 1785 data in the Case No 178